



PRIVATE & CONFIDENTIAL

KARNAPHULI GAS DISTRIBUTION COMPANY LIMITED

REPORT & ACCOUNTS
FOR THE YEAR ENDED JUNE 30, 2020.

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CHARTERED ACCOUNTANTS

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Dated: November 1, 2020

Ref. No-SB-CTG-1-28/1310/2020

INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF KARNAPHULI GAS DISTRIBUTION COMPANY LIMITED

Report on the Audit of the Financial Statements

Qualified Opinion

We have audited the financial statements of **Karnaphuli Gas Distribution Company Limited** ("the Company"), which comprise the Statement of Financial Position as at 30th June, 2020 and the Statement of Profit or Loss and Other Comprehensive Income, Statement of Changes in Equity and Statement of Cash Flows for the year then ended and Notes to the Financial Statements, including a summary of significant accounting policies.

In our opinion, except for the effects of the matter described in the *Basis for Qualified Opinion* section of our report, the accompanying financial statements present fairly, in all material respects, the financial position of the company as at 30th June, 2020 and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs), the Company Act 1994.

Basis for Qualified Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code), together with ethical requirement that are relevant to our audit of the financial statements in Bangladesh, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

- Impairment analysis for Property, Plant and Equipment to be done by management as per paragraph 9 of IAS 36 has not been completed as of balance sheet date as such no impairment has been recognized in the financial statements.
- ii. Valuations of Fixed Assets were done in the year 2010 at the time of taking over from Bakhrabad Gas Systems Ltd. As per IAS 16: paragraph 34 fixed assets ought to be revalued at fair price with-in 3 or 5 years. But the company failed to comply with such regulation.
- held on 7th October 2020 we requested the General Manager (Accounts) to provide detailed list of parties with full address. We were provided 23 parties as available to us, to confirm their balance. Replies from those parties are yet to be received.



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- iv. The company has recognized gratuity (funded) in the financial statements which falls under the category of "Defined benefits plan" of IAS 19, Employee Benefits. We were not provided with any calculation done by management or actuary with regard to adequacy of the fund as of balance sheet, as such; any short or excess provision cannot be ascertained and incorporated in the financial statements. Moreover, the defined benefit plans have not been measured and accounted for in accordance with para 57 of IAS 19.
- v. The company has recognized Property, Plant and Equipment in the financial statement at its cost value instead of written down value and the accumulated depreciation were transferred to Depreciation Fund. As per IAS 16: paragraph 29 the company is supposed to follow Cost Model (paragraph 30) or Revaluation Model (paragraph 31) in presenting Property, Plant and Equipment. But the company has failed to comply para 30 of IAS 16.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in the audit of the financial statements of the current period. These matters were addressed in the context of the audit of the financial statements as a whole, and in forming the auditor's opinion thereon, and we do not provide a separate opinion on these matters. For each matter below, our description of how our audit addressed the matter is provided in that context.

Key Audit Matter (KAM)

How our Audit Addressed the Key Audit Matter

Appropriateness of Revenue Recognition and Disclosures on the Impact of the Initial Application of IFRS 15

Revenue of BDT 33,921,904,308 is recognized in the statement of profit or loss and other comprehensive income for the year ended 30 June 2020 by the company. This material item is subject to considerable inherent risk due to the complexity of the system necessary for proper recognition, measurement, and recording considering the application of the new standard on revenue recognition. International Financial Reporting Standard 15 "Revenue from Contracts with Customers". Therefore, there is a risk of revenue being misstated as a result of faulty estimations over discounts, incentives, rebates and exchange rates.

There is also a risk that revenue may be overstated due to fraud through manipulation of the invoices, discounts, incentives and rebates recognized resulting from the pressure local management may feel to achieve performance targets.

In light of the fact that the high degree of complexity and estimates and assumptions give rise to an increased risk of accounting misstatements, we assessed the Company's processes and controls for recognizing revenue as part of our audit. Furthermore, in order to mitigate the inherent risk in this audit area, our audit approach included testing of the controls and substantive audit procedures, including:

Assessing the environment of the measurement as well as other relevant systems supporting the accounting of revenue.

Assessing controls for systems and procedures supporting revenue recognition.

Assessing the invoicing and measurement system up to entries in the general ledger.

Examining customer invoices and receipts of payment on a test basis in accordance with contract.

Testing the revenue recognition in line with contract and reporting standard.

Furthermore, we assessed the accounting effects of new business and price models. We assured ourselves of the appropriateness of the systems, Processes, and Controls in place and that the estimates and assumptions made by management are sufficiently documented and



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substantiated to ensure that revenue is properly recognized.

See note # 2.20 and 29.00 to the financial statements.

Valuation of Inventory

The company had inventory of BDT 694,843,497 as at 30th June, 2020, held in distribution centers, warehouses and numerous branches.

Inventories are carried at the lower of cost and net realizable value. As a result, the Directors apply judgment in determining the appropriate values for slow-moving or obsolete items.

We challenged the appropriateness of management's assumptions applied in calculating the value of the inventory provisions by:

Evaluating the design and implementation of key inventory controls operating across the company, including those at a sample of distribution centers, warehouses and branches;

Attending inventory counts and reconciling the count results to the inventory listings to test the completeness of data;

Comparing the net realizable value, obtained through a detailed review of sales subsequent to the year-end, to the cost price of a sample of inventories and comparison to the associated provision to assess whether inventory provisions are complete;

Challenging the completeness of inventory provisions through assessing actual and forecast sales of inventory lines to assess whether provisions for slow-moving/obsolete inventories are valid and complete.

See note # 2.17.01 and 7.00 to the financial statements

Recognition and measurement of deferred taxes

The company recognizes deferred taxes relating to property, plant and equipment and provision for bad and doubtful debt which are very complex in nature

As such accounting for deferred taxes involves management judgment in developing estimates of tax exposures and contingencies in order to assess the adequacy of tax provision. Hence, we consider this to be a significant key audit matter

Our audit procedures in this area included, among others:

Assessed the design implementation and operating effectiveness of key controls in respect of the company's process of recognition of deferred taxes.

Assessed the accuracy and completeness of deferred tax; and

Evaluating the adequacy of the financial statement disclosure, including disclosure of assumptions, judgments and sensitiveness.

See note # 2.21.02 and 18.00, 47.00 to the financial statements

Property, plant and equipment

The company has large amount and number of Property, plant and equipment items. Due to technological Our audit procedures in this area included, among others:

Assessing the consistency of methodologies used for



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may exist.

Management has concluded that there is no impairment in respect of all assets. This conclusion required significant management judgment. Hence, we considered this to be a significant key audit matter. depreciating the assets.

Checking, on sample basis, the accuracy and relevance of the accounting of Property, plant and equipment by management; and

For selected samples, performing physical observation to assess management's determination on whether the equipment is obsolete, and testing the assumptions used in estimating recoverable amount, such as estimated useful life and replacement cost.

See note # 2.13 and 4.00 to the financial statements

Other Matters

Financial statements of the company for the year ended June 30, 2019 have been audited by MRH DEY & CO. (Chartered Accountants) who have given a unqualified opinion for that year.

Other Information included in the Company's 2020 Annual Report

Other information consists of the information included in the Company's 2020 Annual Report other than the financial statements and our auditor's report thereon. Management is responsible for the other information. The Annual Report is expected to be made available to us after the date of issue of this auditor's Report.

Our opinion on the financial statements does not cover the other information and we do not and will not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed on the other information obtained prior to the date of the auditor's report, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRSs, the Company Act 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the company or to cease operations, or has no realistic alternative but to do so.

hose charged with governance are responsible for overseeing the company's financial reporting process.

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Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

CHARTERED ACCOUNTANTS

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

In accordance with the Company Act 1994 and the Securities and Exchange Rules 1987, we also report the following:

- a) we have obtained all the information and explanation which to the best of our knowledge and belief were necessary for the purpose of our audit and made due verification thereof;
- b) in our opinion, proper books of account as required by law have been kept by the company so far as it appeared from our examination of those books;
- c) the statement of financial position and statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of account; and
- d) The expenditure incurred was for the purposes of the company business.

Place, Chattogram November 01, 2020 SHAFIQ BASAK & Co Chartered Accountants Signed by:

S. K. Basak, FCA

Partner

CHARTERED ACCOUNTANTS

KARNAPHULI GAS DISTRIBUTION COMPANY LIMITED

(A Company of Petrobangla) Statement of Financial Position As at June 30, 2020

<u>ASSETS</u>	Notes	TAKA 30.06.2020	TAKA 30.06.2019 (Restated)
NON-CURRENT ASSETS:	L		(Restated)
Property, plant and equipment	4.00	4,253,537,674	4,030,912,873
Capital Work-in-progress	5.00	285,673,727	253,713,671
Loans to employees- Non-current portion	6.00	520,175,845	394,327,277
Loans to employees- Non-Current portion	0.00	5,059,387,246	4,678,953,8.17
CURRENT ASSETS:			
Loans to employees-Current portion	6.00	52,979,496	64,875,528
Inventories of stores and other materials	7.00	694,843,497	519,131,972
Advances, diposits and prepayments	8.00	47,436,506	52,393,469
Other current assets and investment	9.00	7,355,751,752	6,678,460,893
Trade receivable	10.00	7,611,041,239	6,039,165,336
Investment in FDR	11.00	8,945,153,924	12,501,631.250
Cash and bank balances	12.00	3,945,488,260	1,941,843,891
Deposited for energy security fund	13.00	-	2,000
		28,652,694,674	27,797,504,338
TOTAL ASSETS		33,712,081,920	32,476,458,159
SHAREHOLDERS' EQUITY & LIABILITIES			
EQUITY:			
Share capital	14.00	700	700
Retained earnings	15.00	16,929,525,697	15,491,912,455
All (a)		16,929,526,397	15,491,913,155
NON-CURRENT LIABILITIES:			
Customers' security deposits	16.00	4,105,067,201	3,717,142,932
Contractors' security deposits	17.00	11,620,000	11,620,000
Deferred tax liabilities	18.00	29,399,417	(104,550,353)
CURRENT LIABILITIES:		4,146,086,618	3,624,212,579
Accruals & provisions	19.00	1,005,544,782	1,086,328,364
Depreciation fund	20.00	1,443,104,207	1,188,376,674
Current account with BGDCL	21.00	(396,048,517)	(395,856,493)
Inter-company current account	22.00	56,511,741	239,858,042
Other payable	23.00	2,360,149,148	3,005,575,821
Inconie tax payable	24.00	(229,016,809)	33,145,136
moone an payable		4,240,244,552	5,157,427,544
Liabilities for Gas Supplied:			
Liabilities for gas purchase	25.00	6,352,067,505	5,885,436,756
Liabilities for transmission charges	26.00	305,740,259	478,943,619
Liabilities for petrobangla margin	27.00	1,136,929,362	1,316,139,960
Liabilities for energy security fund	28.00	601,487,227	522,384,546
25 A S S S S S S S S S S S S S S S S S S		8,396,224,353	8,202,904,881
Total current liabilities		12,636,468,905	13,360,332,426
TOTAL SHAREHOLDERS' EQUITY & LIABILITIES		33,712,081,920	32,476,458,159
The annexed notes 1 to 47 form an integral part of these Financial Statements			0 1

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COMPANY'S SECRETARY
As per our annexed report of same date.

COUNTANTS

MANAGING DIRECTOR

DIRECTOR

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CHARTERED ACCOUNTANTS

KARNAPHULI GAS DISTRIBUTION COMPANY LIMITED

(A Company of Petrobangla)

Statement of Profit or Loss and Other Comprehensive Income For the year ended June 30, 2020

	Notes	TAKA 30.06.2020	TAKA 30.06.2019
		30.00.2020	30.00.2017
Sales Revenue	29.00	33,921,904,308	28,319,453,524
Other Operating Income	30.00	720,029,722	122,757,753
Total Revenue	50.00	34,641,934,030	28,442,211,277
Cost of sales:		34,041,254,050	20,112,211,211
Gas purchase (LNG, IOC Net & NG Including VAT)	31.00	24,961,544,669	16,406,750,616
Contribution for BAPEX margin	32.00	21,701,511,007	4,040,308
Deficit Fund for BAPEX wellhead margin	33.00		4,588,461
Transmission charge - inter-company	34.00	1,365,862,346	1,207,154,78
Price deficit fund margin	35.00	- 1,500,000,500	80,863,842
Gas development fund	36.00	1,145,710,344	1,348,332,354
Energy security fund	37.00	1,266,428,142	1,753,633,673
Support for Shortfall	38.00	<u> </u>	673,601,599
RPGCL Operational Charge	39.00	157,514,709	441,268,967
Petrobangla charge	40.00	178,851,678	147,842,787
Tettoottigta eriaige		29,075,911,888	22,068,077,389
Gross profit		5,566,022,142	6,374,133,888
Operating expenses	41.00	1,048,772,498	1,111,886,998
Depreciation expenses	42.00	176,494,088	145,969,070
Petrobangla's service charge	43.00	(48,409,000)	60,000 (.00 ;
Bad and doubtful debts expense	44.00	(418,481,969)	134,341 321
		758,375,617	1,452,197,889
Operating profit		4,807,646,525	4,921,936,000
Other Non-operational Income	45.00	337,471,719	180,855,753
Financial Gain	46.00	808,678,540	878,924,304
		1,146,150,259	1,059,780,057
Net profit before contribution to Beneficiaries' profit participation fund		5,953,796,784	5,981,716,057
Less: Contribution to Beneficiaries' profit participation fund		297,689,839	299,085,803
Profit before tax		5,656,106,945	5,682,630,254
Less: Income tax expense			
Current tax expense	47.00	1,899,184,785	2,075,266,307
Deferred tax (income) / expense	47.00	133,949,770	(44,120,412)
		2,033,134,555	2,031,145,895
Net profit after tax for the year		3,622,972,390	3,651,484,359
Add: Other comprehensive income			
Total comprehensive income for the year		3,622,972,390	3,651,484,359

The annexed notes 1 to 47 form an integral part of these Financial Statements.

COMPANY'S SECRETARY

As per our annexed report of same date.

MANAGING DIRECTOR

DIRECTOR



CHARTERED ACCOUNTANTS

KARNAPHULI GAS DISTRIBUTION COMPANY LIMITED

(A Company of Petrobangla) Statement of Changes in Equity For the year ended June 30, 2020

Balance as at 01. 07. 2019 (Restated)	
Net profit after tax for the year	
Transfer to Petrobangla against KAFCO additional bill	
Dividend paid for the year	
Balance as at 30, 06, 2020	

	Share Capital	Depreciation Fund	Retained Earnings	Total Equity
	700	1 63	15,491,912,455	15,491,913,155
	-	-	3,622,972,390	3,622,972,390
	¥	-	(710,149,148)	(710,149,148)
	<u></u>	-	(1,475,210,000)	(1,475,210,000)
- 22	700	•	16,929,525,697	16,929,526,396

Retained

For the year ended June 30, 2019

Depreciation

Share

	Capital	Fund	Earnings
Balance as at 01. 07. 2018	700	905,031,461	12,933,850,110
Net profit after tax for the year	(-		3,651,484,359
Add: Prior Year Adjustment-Correction of error		:: - :	1,972,015
Transferred to depreciation fund	88 I - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	145,969,070	(145,969,070)
Transfer to Petrobangla against KAFCO additional bill	-	75 SF4	(660,425,490)
Dividend paid for the year	-	-	(1,340,000,000)
Balance as at 30. 06. 2019	700	1,051,000,531	14,440,911,924
Restatement (Transfer to retained earnings)		(1.051.000.521)	1.051.000.521

- (1,051,000,531) 1,051,000,531 - 700 - 15,491,912,455 15,491,913,155

COMPANY'S SECRETARY

Restated Balance as at 30.06.2019

As per our annexed report of same date.

MANAGING DIRECTOR

DIRECTOR

Total

Equity

13,838,882,271 3,651,484,359

1,972,015

(660,425,490)

(1,340,000,000)

15,491,913,155



CHARTERED ACCOUNTANTS

KARNAPHULI GAS DISTRIBUTION COMPANY LIMITED

(A Company of Petrobangla)
Statement of Cash Flows
For the year ended June 30, 2020

		TAKA 30.06.2020	TAKA 30.06.2019
		30.00.2020	20.00.2017
	A. Cash flows from Operating Activities:	33,407,529,846	27,987,014,086
	Receipts from Customers and others	(32,218,210,902)	(26,310,905,309)
	Paid to Suppliers against Purchase of Gas and others	(2,161,346,730)	(2,143,652,111)
	Income tax paid	(972,027,787)	(467,543,334)
	Net cash (used)/from Operating Activities	(372,027,707)	(10/1/2 10/20 1)
	B. Cash flows from Investing Activities:		
	Capital Expenditure	(302,199,980)	(375,853,348)
3	Investment in FDR	3.556,477,326	370,566,835
	Deposit For Energy Security Fund	2,000	1,314,618,215
	Net cash provided/(used) by investing activities	3,254,279,346	1,309,331,702
	Cash flows from Financing Activities:		
	sustomers' security deposits	387,924,269	380,621,118
	Con ractors' security deposits	-	(75,000)
	Financial income	808,678,540	-
	Interim dividend paid	(1,475,210,000)	(1,340,000,000)
	Net cash provided/(used) by financing activities	(278,607,191)	(959,453,882)
	D. Net Increase/(decrease) in Cash & Cash Equivalent (A+B+C)	2,003,644,368	(117,665,514)
	E. Opening Cash and Cash Equivalents	1,941,843,891	2,059,509,405
	F. Closing Cash and Cash Equivalents (D+E)	3,945,488,259	1,941,843,891
	F. Closing Cash and Cash Equivalents (D+E)	3,945,488,259	1,941,843,8

COMPANY'S SECRETARY
As per our annexed report of same date.

MANAGING DIRECTOR

DIRECTOR





CHARTERED ACCOUNTANTS

KARNAPHULI GAS DISTRIBUTION COMPANY LIMITED

(A Company of Petrobangla)

Reports on the Financial Statements Based on International Financial Reporting Standards (IFRSs)

For the year ended June 30, 2020

1.00 THE REPORTING ENTITY:

1.01 Formation and Legal Status:

Karnaphuli Gas Distribution Company Limited was incorporated in Bangladesh vide dated February 08, 2010 as public limited company with limited liability by shares under the Companies Act, 1994 vide registration No. CH-7509/10.

1.02 Address of Registered Office & Principal Place of Business:

The Registered office of the Company is situated at 137/A, CDA Avenue, Sholashahar, Chattogram, Bangladesh. The address of operational head quarter is also at 137/A, CDA Avenue, Sholashahar, Chattogram, Bangladesh.

1.03 Nature of Business:

The principal business of the company is to buy natural gas and sell gas to CNG feed gas, power generating companies, fertilizer producer company, tea estate, industrial, commercial and domestic customers located in Chattogram and Chattogram Hill Tracts Region.

1.04 Business Infrastructures:

The gas distribution network and ancillary facilities were set up for Gas Supply to Chattogram and Chattogram Hill Tracts region at the initiative of the Govt. of Bangladesh in order to ensure industrial growth, generation of employment and overall improvement of the quality of socio-economic life of the people in the Chattogram and Chattogram Hill Tracts region of Bangladesh.

2.00 BASIS OF PREPARATION, PRESENTATION & DISCLOSER OF FINANCIAL STATEMENTS.

2.01. Accounting Convention and Assumption:

The financial statements except cash flows statement are prepared under the historical cost convention using accrual basis of accounting.

2.02 Statement of Compliance:

The financial statements have been prepared on going concern IASs following accrual concept of accounting except for cash flow statements and specifically mentioned in otherwise in accordance with International Accounting Standards (IASs) and International Financial Reporting Standards (IFRSs) as adopted in Bangladesh by the Institute of Chartered Accountants of Bangladesh (ICAB).

2.03 Other regulatory compliance:

The Company is required to comply with the following major laws and regulations in addition to lie Companies Act 1994:

The Income Tax Ordinance 1984

The Income Tax Rules 1984

The Value Added Tax Act 1991

The Value Added Tax Rules 1991

The Custom Act 1969

Bangladesh Labour Law 2006

2.04 Presentation of Financial Statements:

The presentation of these financial statements are in accordance with the guidelines provided by IAS 1 "Presentation of financial statements" that comprises:

- (a) a statement of financial position at June 30, 2020
- (b) a statement of profit or loss and other comprehensive income for the year ended June 30, 2020
- (c) a statement of changes in equity for the year ended June 30, 2020
- (d) a statement of cash flows for the year ended June 30, 2020

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(e) notes, comprising a summary of significant accounting policies and explanatory information



CHARTERED ACCOUNTANTS

Use of estimates and judgments: 2.05

The preparation of financial statements requires the use of certain accounting estimates. It also requires management to exercise judgment in the process of applying the accounting policies. The management applies best possible judgment where requires in the preparation of financial statements. Changes in facts and circumstances may result in revised estimates, and actual results could differ from the estimates.

Significant estimates made by management in the preparation of these financial statements include assumptions used for depreciation, allowance for receivables and provisions for employees benefits.

Going Concern: 2.06

The financial statements for the year under review have been prepared under the going concern IASs, as the management of the company believes that the company will continue in operation for foreseeable future and it has adequate resources to do so. The current credit facilities and resources of the company provide sufficient fund to meet the present requirements of its existing businesses and operations.

Functional and Presentation Currency: 2.07

These financial statements are presented in Bangladesh Taka which is the company's functional currency.

Foreign Currency Conversion: 2.08

Foreign currencies have been converted into Bangladesh Taka currency at the ruling rate prevalent on the transaction date.

Applicable Accounting Standards: 2.09

The financial statements have been prepared in compliance with requirement of International Accounting Standards (IASs) and International Financial Reporting Standards (IFRSs) as adopted by the Institute of Chartered Accountants of Bangladesh (ICAB) as applicable in Bangladesh. The following IASs and IFRSs are applied to preparation of the financial statements for the year under report:

Accounting Standards

- Presentation of Financial Statements IAS-1
- Inventories IAS-2
- Statement of Cash Flows IAS-7
- Accounting Policies, Changes in Accounting Estimates and Errors IAS-8
- Income Taxes IAS-12
- Property, Plant and Equipment IAS-16
- **Employee Benefits IAS-19**
- The Effects of Changes in Foreign Exchange Rate IAS-21
- **Borrowing Costs** IAS-23
- Related Party Disclosures IAS-24
- Impairment of Assets IAS-36
- Provisions, Contingent Liabilities and Contingent Assets IAS-37

THE PROPERTY OF

- Intangible Assets **IAS-38**
- Financial Instruments: Disclosures IFRS-7
- Financial Instruments IFRS-9
- Fair Value Measurement IFRS-13
- Revenue from Contract with Customers IFRS-15
- IFRS-16 Leases

Reporting Period: 2.10

This accounting period of the company covers financial year from July 1, to June 30 and followed consistently.

Comparative Information: 2.11

Comparative information has been disclosed for all numerical information in the financial statements and also with narrative and descriptive information where it is relevant for understanding of the current period's financial statements. The last years figures and phrases were rearranged, restated and re-classified to confirm with current year presentation and rectification of error where are required.

CHARTERED ACCOUNTANTS

2.12 Financial Structures:

The financial structure of the company comprises:

Equity, all of which are effectively owned by Petrobangla on behalf of the Government of Bangladesh.

2.13 Non-current Assets:

Recognition of property, plant and equipment

2.13.01 Initial recognition

Items of property, plant and equipment are stated at historical cost and accumulated depreciation transfer to Depreciation Fund

2.13.02 Subsequent Cost

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the entity and the cost of the item can be measured reliably. All other repairs and maintenance costs are charged to the income statement during the financial period in which they incurred.

2.13.03 Freehold assets

Freehold land is stated at historical cost and other fixed assets are also stated at historical cost. Historical cost includes its purchase price and any directly attributed cost of bringing the assets to its working condition for its intended use inclusive of inward freight, duties, non-refundable taxes and (a) the cost of site preparation; (b) initial delivery and handling costs; (c) installation costs; (d) professional fees such as for architects and engineers.

2.13.04 Leasehold assets

Leasehold land is stated at historical cost.

2.13.05 Depreciation

In respect of all fixed assets other than leasehold and freehold land, depreciation is provided on straight line method at the rates sufficient to allocate historical cost over their expected useful lives. Depreciation is charged on addition from the date of service of acquisition/addition upto the date of disposal. The annual depreciation rates applicable to different category of assets are as follows:

Category of Assets	Rate
Office Extension or Improvement	10%
Workshop Equipment	15%
Cathodic Protection Works	5%
Transmission and Distribution Plant	5%
CMS Plant	10%
Telecom and Computer Equipment	15%
Office and Electrical Equipment	15%
Vehicle	20%
Furniture & Fixtures	10%
Warehouse & Godown	5%
Others civil construction	2.50%
Line Pipe Equipment	5%
Distribution Line	5%
Transmission Line	3.33%
Freehold concrete and brick structure	2.50%
Leasehold Land	1.01%
Land	0%
Protection Plant	10%
Software	10%

Upon retirement of assets, the cost and related accumulated depreciation are eliminated from the accounts and resulting gain or loss is charged or credited to Income Statement.

শফিক বসাক এন্ড কোং SHAFIQ BASAK & CO. CHARTERED ACCOUNTANTS

2.14 Leases:

The company has not applied IFRS 16 using the modified retrospective approach and therefore the comparative information has been restated and continues to be reported under IAS 17 and IFRIC 4.

2.14.01 As a lessee

The company treated all rent as a cancelable short-term leases and leases of low-value assets. Currently the Company has short-term lease or lease of low value assets. The Company will not recognize right-ofuse assets and lease liabilities for short-term leases that have a lease term of 12 months or less and leases of lowvalue assets. The Company will recognize the lease payments associated with these leases as an expense on a

straight-line basis over the lease term as applicable.

2.14.02 As a lessor There is no such lease for which the company is a lessor.

Capital work-in-progress: 2.15

These expenditures will be capitalized and recognized as items of Property, plant and equipment when they will be ready for intended use. No depreciation is charged on capital work in progress as it is not yet available for use.

2.16 Impairment:

Financial Assets

Financial assets are impaired if objective evidence indicates that a loss event has occurred after initial recognition of the assets and that the loss event had a negative effect on the estimated future cash flows of that assets that can be estimated reliably.

Financial assets not classified as at fair value through profit or loss, including an interest in an equity accounted investee, are assessed at each reporting date to determine whether there is objective evidence of impairment.

Objective evidence that financial assets are impaired includes:

default or delinquency by a debtor

- restructuring of an amount due to the company on terms that the company would not consider otherwise
- indications that a debtor or issuer will enter bankruptcy
- adverse changes in the payment status of borrowers or issuers
- the disappearance of an active market for a security, or
- observable data indicating that there is a measurable decrease in expected cash flows from a group of financial assets

For an investment in an equity security, objective evidence of impairment includes a significant or prolonged decline in its fair value below its cost.

2.17 Current assets:

2.17.01 Inventories

Inventories are valued at average historical cost less provision for deterioration and obsolescence. Goods in transit are valued at incurred cost.

2.17.02 Accounts receivable

Accounts receivables are valued at their realizable value being the face value of the receivables less provision for bad debt made at the rate of 3% on aggregate receivable other than bulk customers as per Management Practice.

2.17.03 Cash and bank balance

Cash and bank balances comprises Cash in hand, Imprest Fund and deposits held at call with banks which are held and available for use by the company without any restriction. There is insignificant risk of change in value of the same.

For collection of sale proceeds 115 (One hundred and Fifteen) SND accounts are being maintained for catering four natures of receipts i.e. one for Industry including CNG, Power, Fertilizer & Captive Power, one for Commercial. one for Domestic and the remaining one for Security Deposits.

CHARTERED ACCOUNTANTS

2.18 Advances:

All Advances are substantiated by appropriate subsidiary ledgers which are maintained properly.

2.19 Employees' Benefit:

The company maintains both defined contribution plan and defined benefit plan for its eligible permanent employees.

- (i) A defined contribution plan is a post-employment benefit plan under which the company pays fixed contributions into a separate fund and will have no legal or constructive obligation to pay further amount. The company maintains the Recognized Provident Fund for all permanent employees at which the company contribute @ 8.33% and employees @ 10% of Basic salary. The Employees' Provident Fund was obtained recognition from Income Tax Authority on 18 August 2011 which was effective from 08 February 2010 and is considered as defined contribution plan as it meets the recognition criteria specified for this purpose in IAS.
- (ii) The Company operates a Recognized Gratuity Fund and a Welfare Fund managed by an Independent Board of Trustees for the benefit of employees.
- (iii) The company also recognizes a provision for Workers' Profit Participation and Welfare Funds @ 5% of net profit before tax in accordance with the provision of Section 234 (Kha), Chapter 15 of Bangladesh Labour Law 2006.

2.20 Revenue:

In compliance with the requirements of International Financial Reporting Standards "IFRS 15: Revenue from Contracts with Customers" revenue from sale of goods (Gas) is measured at the fair value of the consideration received or receivable, net of return or trade discount or volume rebates and recognized when the significant risk and rewards relating the ownership of goods have been transferred to the buyer as well as recovery of the consideration is probable and amount the revenue can be measured reliably. Specific policies regarding the recognition of revenue are as below:

2.20.01 Revenue from Gas sales:

- (i) Bangladesh Energy Regulatory Commission on behalf of the Government of Bangladesh sets sales prices for gas. Sales are valued on an accrued IAS basis, except in respect of penalties for late payment by customer Sales are stated net of Government levies and taxes on sales and margin for other stakeholders.
- (ii) Other operating revenues earned from gas distribution business in the form of Late payment & Meter rent are also treated as Operating Income.

2.20.02 Non-operating income:

Revenue received from other sources such as enlistment and renewal fee, forfeiture a/c, liquidated damage, profit on sale of stores, sale of tender document, connection & Reconnection charges, Commissioning fees, penalties, service charges are shown as Non-operating Income.

2.21 Taxation:

2.21.01 Current Tax :

Provision for Income Tax on profits has been determined as per tax regulations IASs on tax rates currently in force. Since tax is assessed by applying Section 82 BB, using tax rate enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of the previous periods.

2.21.02 Deferred Tax:

Deferred Tax liabilities are the amount of income taxes payable in the future periods in respect of taxable temporary differences. Deferred tax assets are the amount of income taxes recoverable in future periods in respect of deductible temporary differences. Deferred tax assets and liabilities are recognized for the future tax consequences of timing differences arising between the carrying values of assets, liabilities, income and expenditure and their respective tax IASs. Deferred tax assets and liabilities are measured using tax rates and tax laws that have been enacted or substantially enacted at the balance sheet date. The impact of changes on the account in the deferred tax assets and liabilities has also been recognized in the profit and loss account as per IAS-12 "Income Taxes".

CHARTERED ACCOUNTANTS

2.22 Compliance with Local Laws:

The financial statements have been prepared in compliance with requirements of the Companies Act 1994 and other relevant laws and rules.

2.23 Related Party disclosure:

During the period, the company entered into a number of transactions with related parties in the normal course of business on arm's length basis. The names of the related parties and nature of these transactions have been set out below in accordance with the provisions of International Accounting Standard IAS 24: Related Party Disclosures.

SL. No.	Name of the Party	Relation	Nature of transaction	Balance as on 30 June, 2020
1.	PETROBANGLA	Entities under Common control	Parent Company	8,070,911,868.00
2.	BAPEX	DO	Gas Purchase	14,250,171.00
3.	BGFCL	DO	Gas Purchase	4,592,161.00
4.	SGFL	DO	Gas Purchase	729,898.00
5.	GTCL	DO	Transmitting Gas	305,740,261.00

2.24 Events after Reporting Date:

As per IAS-10 "Events after reporting period" events after the reporting period are those events, favorable and unfavorable, that occur between the end of the reporting period and the date when the financial statements are authorized for issue. Two types of events can be identified:

- those that provide evidence of conditions that existed at the end of the reporting period (adjusting events after the reporting period); and
- (ii) those that are indicative of conditions that arose after the reporting period (Non-adjusting events after the reporting period).

2.25 Cash Flow Statement:

Statement of Cash Flows is prepared principally in accordance with IAS 7: Cash Flow Statement and the cash flow operating activities have been presented under direct method.

3.00 FINANCIAL RISK MANAGEMENT POLICIES:

The management of the company has the overall responsibility for the establishment and oversight of the company's risk management framework. Financial risk management policies require establishing standard procedures to identify and analyze the main risks to which the company is exposed and continually deploying and managing risk management systems designed to eliminate or reduce the probability that risk will arise and to limit their impact.

The company is exposed to credit risk, liquidity risk and market risk.

3.01 Credit risk

Credit risk is the risk of financial loss to the company if a customer or counterparty to a financial instrument fails to meet its obligations, and arises principally from the company's receivables from customers and investment securities.

3.02 Liquidity risk

Liquidity risk is the risk that the company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial assets or liabilities. The company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking company's reputations.

3.03 Market risk

Market risk is the risks that changes in the market prices, such as foreign exchange rates, interest rates and equity prices will affect the company's income or the value of it's holdings of instruments. The objective of market risk management is to manage and control risk exposures within acceptable parameters, while optimizing the return.

CHARTERED ACCOUNTANTS

285,673,727

253,713,671

		TAKA 30.06.2020	TAKA 30.06.2019 (Restated)
4.00	Property, Plant and Equipment:		
	Cost:		3,894,841,751
	Opening balance	4,030,912,873	
	Add: Addition during the year	269,566,189	194,675,773
		4,300,479,062	4,089,517,524
	Less: Deletion/sale during the year	46,941,388	58,604,651
	Total (A)	4,253,537,674	4,030,912,873
	Accumulated depreciation:		
	Opening balance	1,051,000,531	905,031,461
	Add : Charged during the year	176,494,088	145,969,070
	Total accumulated depreciation	1,227,494,619	1,051,000,531
	Less: Transfer to depreciation fund	1,227,494,619	1,051,000,531
	Total restated accumulated depreciation (B)	<u>-</u>	
	Restated Closing balance (A-B)	4,253,537,674	4,030,912,873
	A schedule of property, plant, & equipment has been g	given in Annexure- "A".	
5.00	Capital Work-in-Progress :		
	Opening Balance	253,713,671	184,466,710
	Add: Addition during the year	31,968,568	77,728,562
	AMARIA A AMARIAN MARIANO TORRA VICTORIA	285,682,239	262,195,272
	Transferred to Property, Plant & Equipment.	8,512	8,481,601
	Haisteried to Froperty, Frank & Equipment	205 (72 727	253 713 671

Details of capital work-in-progress:

6.00

Particulars	Balance at 01.07.2019	Expenditure incurred during the year	Transferred to Fixed Assets (PPE)	Balance at 30.06.2020
Digital map	152,450,187		-	152,450,187
Cost & store	1,881,105	-	-	1,881,105
Prepaid meter project	43,129,466		8,512	43,120,954
Other civil construction	56,252,913		-	62,160,323
Software	-	26,061,158	-	26,061,158
Total	253,713,671	31,968,568	8,512	285,673,727

Property, plant and equipment under construction/ acquisition is accounted for and measured at cost as capital work-in-progress until construction/ acquisition is completed and it is ready for use.

Loan to Employees: Opening balance	459,202,805	250,964,488
Add: Paid during the year	174,520,546	255,320,726
	633,723,351	506,285,214
ess: Adjusted during the year	60,568,010	47,082,409
Closing balance	573,155,341	459,202,805
Break-up:	52.070.406	64,875,528
Current Portion	52,979,496	
Non-Current Portion	520,175,845	394,327,277
	573,155,341	459,202,805

building, motor cycle and computer under the approved policies.

CHARTERED ACCOUNTANTS

		TAKA 30.06.2020	TAKA 30.06.2019 (Restated)
7.00	Inventories of Stores & Other Materials:		
7.00		676,177,841	515,051,590
	Stores & Spares (Note-7.01)	18,665,656	4,080,382
	L/C Goods in Transit (Note- 7.02)	694,843,497	519,131,972
7.01	Stores & Spares	515.051.500	435,285,766
	Opening balance	515,051,590	276,181,443
	Add: Paid during the year	463,073,452	711,467,209
		978,125,042	196,415,619
	Less: Adjusted during the year	301,947,201	
	Closing balance	676,177,841	515,051,590
7.02	L/C Goods in Transit		
7.02	Opening balance	4,080,382	4,049,776
	Add: Paid during the year	77,328,866	113,166,684
	Add: Faid during the year	81,409,248	117,216,460
		62,743,592	113,136,078
	Less: Adjusted during the year	18,665,656	4,080,382
	Closing balance		
8.00	Advances, Deposits and Prepayments:	46,835,475	51,792,438
	Advance (Note-8.01)	601,031	601,031
	Deposits (Note-8.02)	47,436,506	52,393,469
0.01	Advance:		
8.01	Advance against Legal expense	-	128,184
	Advance to BPI	4,706,669	4,797,585
	Advance to Employee/ Advance against expenses	19,079,159	24,862,652
	Advance to Contractors' & Suppliers'	26,492,350	24,135,750 115,696
	Advance to NBR	115,696	(2,247,429)
	Advance against Employee's Income Tax	(3,558,399)	51,792,438
		46,835,475	31,/92,438
8.02	Deposit:	17,000	17,000
	BTCL	25,000	25,000
	RPGCL	90,000	90,000
	Bangladesh Auto Cars Ltd.	1,800	1,800
	Port Authority	3,000	3,000
	Rangstel BOL	52,500	52,500
	Power Development Board	311,731	311,731
	Trust Filling & SKS CNG Station	100,000	100,000
	Trust I ming of State	601,031	601,031
9.00	Other Current Assets & Investment:		375,380,893
,,,,	Other Current Assets (Note-9.01)	258,414,898	
	Investment In Project (Note-9.02)	7,097,336,854	6,303,080,000
	investment in region (7,355,751,752	6,678,460,893
9.01	Other Current Assets:	246 700 101	364,843,922
3000	Accrued Interest on Bank Deposit	246,708,101	(200,593)
	Current Account With Fourdarhat Branch	-	
	Other Debtors (Recoverable)	11,706,797	10,737,564
	NE STATE OF THE ST	258,414,898	375,380,893

CHARTERED ACCOUNTANTS

			TAKA 30.06.2020	TAKA 30.06.2019 (Restated)
9.02	Investment In Project :			
	Mirsarai Economic Zone		2,957,336,854	3,203,080,000
	GTCL (Anowara-Fouzdarhat Pipe Line)		1,350,000,000	1,050,000,000
	GTCL (Zero Point)	_	740,000,000	200,000,000
	GTCL (Moheshkhali-Fouzdarhat Pipe Line)	L	2,050,000,000	1,850,000,000
	2	-	7,097,336,854	6,303,080,000
10.00	Trade Receivable:	_		
	Receivable from customers (Note-10.01)		7,772,897,013	6,619,503,078
	Less: Provision for Bad and doubtful debts (No	ote-10.02)	161,855,774	580,337,743
			7,611,041,239	6,039,165,336
10.01	Receivable from Customers:			2 12 (24 (222)
	Bulk Customers		2,373,209,182	2,136,946,980
	Non-Bulk Customers (Note-10.01)	Į	5,399,687,831	4,482,556,0.5
			7,772,897,013	6,619,503,778
10.01.01	Non-Bulk Customers:			
	Category of Customers:			1 160 070 077
	Compact Natural Gas (CNG)		1,053,274,568	1,160,879,077
	Captive Power		1,413,532,140	952,572.277
	Industrial		1,210,954,938	1,018,232,239
	Commercial		182,877,546	152,382,617
	Tea garden		756,140	551,435
	Domestic		1,538,292,499	1,197,938,453
	w =		5,399,687,831	4,482,556,098
10.02	Provision for Bad and Doubtful Debts:			
10.02	Opening Balance	ĺ	580,337,743	445,995,922
	Add: Provision for Bad and Doubtful Debts		27,513,952	134,476,683
	Add. From Son for But and But and		607,851,695	580,472,605
	Less: Prior year Adjustment		445,995,921	2-
	Written off during the year		-	134,862
	written off during the year	<u></u>	161,855,774	580,337,743
11.00	Investment in FDR:	,		
11.00	Own Fund (Note-11.01)	1	3,554,759,345	7,586,022,037
	Customers Security Deposit (Note-11.02)		4,095,184,700	3,728,388,934
	Depreciation Fund (11.03)		1,295,209,879	1,187,220,279
	Depreciation rund (11.03)		8,945,153,924	12,501,631,250
11.01	FDR of Own Fund:	j		
	Government Banks:	i i	545 020 200	1,534,368,146
	Agrani Bank Ltd.		545,838,388	2,682,996,763
	Bangladesh Krishi Bank Ltd.		814,194,604 770,182,562	706,329,356
	Basic Bank Ltd.		484,695,237	1,499,847,401
	Janata Bank Ltd.		404,073,237	26,878,471
	Sonali Bank Ltd.		320,539,973	285,122,447
	Rupali Bank Ltd. Bangladesh Development Bank Ltd. (BDBL)	- = = =	148,054,232	139,895,354
	Investment Corporation of Bangladesh (ICB)	O BASAY &	67,464,226	63,759,307
		3 8	3,150,969,223	6,939,197,244
	Sub-Total	E S	3,150,969,223	6,939,197,24

CHARTERED ACCOUNTANTS

		TAKA 30.06.2020	TAKA 30.06.2019 (Restated)
Non-Government Banks:			
Dhaka Bank Ltd.		21,461,000	41,808,000
EXIM Bank Ltd.		54,743,180	55,156,312
First Security Islami Bank Ltd.		-	27,523,291
IFIC Bank Ltd.		-	17,176,000
Jamuna Bank Ltd.		119,644,052	110,415,075
Trust Bank Ltd.		50,000,000	12,796,113
One Bank		-	6,903,500
National Bank		17,969,055	13,142,277
Eastern Bank		109,009,641	2,711,250
Prime Bank		-	6,525,000
Uttara Bank		-	22,666,784
AB Bank Ltd		-	48,772,626
NRB Global		-	92,234,598
Standard Bank		-	21,795,000
SBAC Bank Ltd.		-	11,547,450
UCBL		-	118,626,992
Brac Bank		10,963,194	10,434,525
Al-Arafa Islami Bank Ltd.		-	4,700,000
Social Islami Bank Ltd.	'	20,000,000	21,890,000
Sub-Total		403,790,122	646,824,792
Grand Total		3,554,759,345	7,586,022,037
Customers Security Deposit : Government Banks:	30		500 000 000 1
Agrani Bank Ltd.		589,205,321	590,000,000
Bangladesh Krishi Bank Ltd.	4.	1,356,108,916	350,000,000
Basic Bank Ltd.	r;	675,038,852	670,000,000
Janata Bank Ltd.		477,137,068	480,000,000
Rupali Bank Ltd.		139,839,639	150,000,000
Sonali Bank Ltd.			358,388,934
Sub-Total		3,237,329,796	2,598,388,934
Non-Government Banks:	2		50,000,000
UCBL		160,111,635	50,000,000 100,000,000
Prime Bank Ltd.		114,194,800	150,000,000
IFIC Bank Ltd.	12.	54,263,000 34,645,290	80,000,000
One Bank	T No.	34,043,290	120,000,000
EBL		135,083,833	120,000,000
Al-Arafah Islami Bank Ltd.		42,418,000	170,000,000
AB Bank Ltd.		42,410,000	85,000,000
Brac Bank Ltd.		10,855,000	10,000,000
NRB Global		13,228,241	30,000,000
EXIM Bank Ltd. First Security Islami Bank Ltd.		32,550,500	50,000,000
Shahjalal Islami Bank Ltd.		73,588,000	50,000,000
Mutual Trust Bank Ltd.		-	50,000,000
Bank Asia Ltd.		32,148,000	30,000,000
Community Bank Ltd.		100,000,000	
Social Islami Bank Ltd.		23,958,605	•
NBL	765_23C	30,810,000	35,000,000
Sub-Total	BASA	857,854,904	1,130,000,000
Grand Total	The Co	4,095,184,700	3,728,388,934

11.02

CHARTERED ACCOUNTANTS

		CHARI	ERED ACCOUN	TAITIS
		Ī	TAKA	TAKA
		189	30.06.2020	30.06.2019 (Bestated)
		L		(Restated)
11.02	Depreciation Fund:			
	Government Banks:			
	Agrani Bank Ltd.		243,030,867	325,352,849
	Bangladesh Krishi Bank Ltd.		351,021,819	332,095,657
	Janata Bank Ltd.		21,158,000	20,000,000
	Sonali Bank Ltd.	L	343,926,251	326,422,773
	Sub-Total	U+01	959,136,937	1,003,871,279
	Non-Government Banks:			
	UCBL	- [48,706,339	21,729,000
		1	10,742,500	10,000,000
	Brac Bank		54,263,000	50,000,000
	One Bank	1	10,830,000	10,000,000
	Mutual Trust Bank Ltd.		53,375,000	50,000,000
	NRB Bank		- 1	20,000,000
	AB Bank Ltd		50,000,000	
	Social Islami Bank Ltd.		20,000,000	-
	Meglura Bank Ltd.	i	28,156,103	- 1
•	Exim Bank Ltd.	1	20,000,000	- 1
	IFIC Bank Ltd.	i	20,000,000	-
	Dha' Bank Ltd.		20,000,000	21,620,000
	ERI	ı	336,072,942	183,349,000
	Sub-Total		1,295,209,879	1,187,220,279
	Grand Total	:	1,293,209,079	
	The above picture shows investment in:		82%	84%
	Government Banks		18%	16%
	Non-Government Banks		100%	100%
12.00	Cash and Bank Balances:			56
12.00	Cash in hand (certified by Internal Auditor)		98	145,000
	Imprest Fund (certified by Internal Auditor)		145,000	39,726,638
	Cash at Bank (Note-12.01)		224,501,610	55,042,097
	Customers Security Deposit A/C (Note-12.02)		17,927,900	
			2 202 012 (52	
	Outstation Collection A/C (Annexure-B)		3,702,913,652	1,846,930,100
	Outstation Collection A/C (Annexure-B)		3,702,913,652 3,945,488,260	1,941,843,891
12.01	Cash at Bank :		3,945,488,260	1,941,843,891
12.01	Cash at Bank: UCBL, Dhaka A/C - CD 18779		3,945,488,260 1,104,342	1,941,843,891 956,072
12.01	Cash at Bank: UCBL, Dhaka A/C - CD 18779 Basic Bank Limited A/C- CD 2901		3,945,488,260 1,104,342 29,787	956,072 2,781,415
12.01	Cash at Bank: UCBL, Dhaka A/C - CD 18779 Basic Bank Limited A/C- CD 2901 Bangladesh Krishi Bank A/C- CD 853		3,945,488,260 1,104,342 29,787 1,172,310	956,072 2,781,415 4,639
12.01	Cash at Bank: UCBL, Dhaka A/C - CD 18779 Basic Bank Limited A/C- CD 2901 Bangladesh Krishi Bank A/C- CD 853 Bangladesh Krishi Bank A/C- SND 34		3,945,488,260 1,104,342 29,787 1,172,310 2,820,691	956,072 2,781,415 4,639 431,931
12.01	Cash at Bank: UCBL, Dhaka A/C - CD 18779 Basic Bank Limited A/C- CD 2901 Bangladesh Krishi Bank A/C- CD 853 Bangladesh Krishi Bank A/C- SND 34 Basic Bank Limited A/C- SND 679		3,945,488,260 1,104,342 29,787 1,172,310 2,820,691 3,359,408	956,072 2,781,415 4,639 431,931 1,431,547
12.01	Cash at Bank: UCBL, Dhaka A/C - CD 18779 Basic Bank Limited A/C- CD 2901 Bangladesh Krishi Bank A/C- CD 853 Bangladesh Krishi Bank A/C- SND 34 Basic Bank Limited A/C- SND 679 Basic Bank Limited A/C- SND 733		3,945,488,260 1,104,342 29,787 1,172,310 2,820,691 3,359,408 1,363,783	956,072 2,781,415 4,639 431,931 1,431,547 1,178,360
12.01	Cash at Bank: UCBL, Dhaka A/C - CD 18779 Basic Bank Limited A/C- CD 2901 Bangladesh Krishi Bank A/C- CD 853 Bangladesh Krishi Bank A/C- SND 34 Basic Bank Limited A/C- SND 679 Basic Bank Limited A/C- SND 733 Basic Bank Limited A/C- SND 749		3,945,488,260 1,104,342 29,787 1,172,310 2,820,691 3,359,408 1,363,783 202,037,609	956,072 2,781,415 4,639 431,931 1,431,547
12.01	Cash at Bank: UCBL, Dhaka A/C - CD 18779 Basic Bank Limited A/C- CD 2901 Bangladesh Krishi Bank A/C- CD 853 Bangladesh Krishi Bank A/C- SND 34 Basic Bank Limited A/C- SND 679 Basic Bank Limited A/C- SND 733 Basic Bank Limited A/C- SND 749 Janata Bank Limited. A/C-CD 18		3,945,488,260 1,104,342 29,787 1,172,310 2,820,691 3,359,408 1,363,783 202,037,609 655,590	956,072 2,781,415 4,639 431,931 1,431,547 1,178,360 20,885,098
12.01	Cash at Bank: UCBL, Dhaka A/C - CD 18779 Basic Bank Limited A/C- CD 2901 Bangladesh Krishi Bank A/C- CD 853 Bangladesh Krishi Bank A/C- SND 34 Basic Bank Limited A/C- SND 679 Basic Bank Limited A/C- SND 733 Basic Bank Limited A/C- SND 749		3,945,488,260 1,104,342 29,787 1,172,310 2,820,691 3,359,408 1,363,783 202,037,609	956,072 2,781,415 4,639 431,931 1,431,547 1,178,360 20,885,098 169,310
	Cash at Bank: UCBL, Dhaka A/C - CD 18779 Basic Bank Limited A/C- CD 2901 Bangladesh Krishi Bank A/C- CD 853 Bangladesh Krishi Bank A/C- SND 34 Basic Bank Limited A/C- SND 679 Basic Bank Limited A/C- SND 733 Basic Bank Limited A/C- SND 749 Janata Bank Limited. A/C-CD 18 Janata Bank Limited. A/C-SND 20		3,945,488,260 1,104,342 29,787 1,172,310 2,820,691 3,359,408 1,363,783 202,037,609 655,590 11,958,090 224,501,610	956,072 2,781,415 4,639 431,931 1,431,547 1,178,360 20,885,098 169,310 11,888,265 39,726,638
12.01	Cash at Bank: UCBL, Dhaka A/C - CD 18779 Basic Bank Limited A/C- CD 2901 Bangladesh Krishi Bank A/C- CD 853 Bangladesh Krishi Bank A/C- SND 34 Basic Bank Limited A/C- SND 679 Basic Bank Limited A/C- SND 733 Basic Bank Limited A/C- SND 749 Janata Bank Limited. A/C-CD 18 Janata Bank Limited. A/C-SND 20 Customers Security Deposit A/C:		3,945,488,260 1,104,342 29,787 1,172,310 2,820,691 3,359,408 1,363,783 202,037,609 655,590 11,958,090 224,501,610	956,072 2,781,415 4,639 431,931 1,431,547 1,178,360 20,885,098 169,310 11,888,265 39,726,638
	Cash at Bank: UCBL, Dhaka A/C - CD 18779 Basic Bank Limited A/C- CD 2901 Bangladesh Krishi Bank A/C- CD 853 Bangladesh Krishi Bank A/C- SND 34 Basic Bank Limited A/C- SND 679 Basic Bank Limited A/C- SND 733 Basic Bank Limited A/C- SND 749 Janata Bank Limited. A/C-CD 18 Janata Bank Limited. A/C-SND 20 Customers Security Deposit A/C: Basic Bank Limited A/C- SND 728		3,945,488,260 1,104,342 29,787 1,172,310 2,820,691 3,359,408 1,363,783 202,037,609 655,590 11,958,090 224,501,610 9,105,225 574,377	956,072 2,781,415 4,639 431,931 1,431,547 1,178,360 20,885,098 169,310 11,888,265 39,726,638
	Cash at Bank: UCBL, Dhaka A/C - CD 18779 Basic Bank Limited A/C- CD 2901 Bangladesh Krishi Bank A/C- CD 853 Bangladesh Krishi Bank A/C- SND 34 Basic Bank Limited A/C- SND 679 Basic Bank Limited A/C- SND 733 Basic Bank Limited A/C- SND 749 Janata Bank Limited. A/C-CD 18 Janata Bank Limited. A/C-SND 20 Customers Security Deposit A/C: Basic Bank Limited A/C- SND 728 NCC Bank Limited A/C-SND 34	QASAL	3,945,488,260 1,104,342 29,787 1,172,310 2,820,691 3,359,408 1,363,783 202,037,609 655,590 11,958,090 224,501,610 9,105,225 574,377 8,238,496	956,072 2,781,415 4,639 431,931 1,431,547 1,178,360 20,885,098 169,310 11,888,265 39,726,638
	Cash at Bank: UCBL, Dhaka A/C - CD 18779 Basic Bank Limited A/C- CD 2901 Bangladesh Krishi Bank A/C- CD 853 Bangladesh Krishi Bank A/C- SND 34 Basic Bank Limited A/C- SND 679 Basic Bank Limited A/C- SND 733 Basic Bank Limited A/C- SND 749 Janata Bank Limited. A/C-CD 18 Janata Bank Limited. A/C-SND 20 Customers Security Deposit A/C: Basic Bank Limited A/C- SND 728	QO BASAK &	3,945,488,260 1,104,342 29,787 1,172,310 2,820,691 3,359,408 1,363,783 202,037,609 655,590 11,958,090 224,501,610 9,105,225 574,377	956,072 2,781,415 4,639 431,931 1,431,547 1,178,360 20,885,098 169,310 11,888,265 39,726,638

CHARTERED ACCOUNTANTS

		TAKA 30.06.2020	TAKA 30.06.2019 (Restated)
13.00	Deposited for Energy Security Fund :		
15.00	Sonali Bank Limited A/C-SND-99	-	2,000
			2,000
14.00	Share Capital: a) Authorized	3,000,000,000	3,000,000,000
	300,000,000 ordinary shares of Tk. 10 each	700	700
	b) Issued, Subscribed & Paid-up	700	700
	70 Ordinary shares of Tk. 10 each fully paid-up in cash.		
15.00	Retained Earnings :		12 022 050 110
	Opening Balance (Restated)	15,491,912,455	12,933,850,110
	Add: Net Profit for the year	3,622,972,390	3,651,484,359
		19,114,884,845	16,585,334,469 1,972,015
	Add: Prior Year Adjustment-Correction of error	- 1	145,969,070
	Less: Transfer to depreciation fund	710 140 140	660,425,490
	Less: Payable to Petrobangla against KAFCO additional bill	710,149,148	1,340,000,000
	Less: Dividend paid (Petrobangla)	1,475,210,000	14,440,911,924
	Closing Balance	16,929,525,697	
	Add: Restatement (Transfer from depreciation fund)		1,051,000,531 15,491,912,455
	Restated Balance as at 30.06.2019		15,491,912,435
16.00	Customers' Security Deposits :		
	Opening balance	3,717,142,932	3,336,521,815
	Add: Received during the year	410,622,193	437,072,192
		4,127,765,125	3,773,594,006 56,451,074
	Less: Refund during the year	22,697,924	3,717,142,932
		4,105,067,201	3,717,142,732
	This amount represents deposits by the customers as security supply contracts are shown as long term liabilities. Such deposition customers continues. However as disclosed to note-11.02 of 409,51,84,700 have been invested in FDR with government and	osits are not repayable to the financial statement	till gas supply to the
17.00	Contractors' Security Deposits: Opening balance	11,620,000	11,695,000
	Add: Received during the year	- 1	-
	Add. Received daring the year	11,620,000	11,695,000
	Less : Refund during the year	•	75,000
	Closing balance	11,620,000	11,620,000
18.00	This amount represents deposits by the contractors as security for	or enlistment as contracto	or which is repayable.
10.00	Opening balance	(104,550,353)	(60,429,941)
	Add: Deferred tax expenses/ (income) during the year	133,949,770	(44,120,412)
	Closing balance	29,399,417	(104,550,353)
18.01			
10.01	Un-adjusted Opening Balance	-	(58,457,926)
	Prior Year Adjustment-Correction of error	-	(1,972,015)
	This Teal ridges and the second secon	-	(60,429,941)
	S CONTACONG!	,	

CHARTERED ACCOUNTANTS

TAKA 30.06.2020	TAKA 30.06.2019 (Restated)
Tax base	Taxable Temporary difference
1,244,584,185	252,315,518
-	(161,855,774)
	00 450 744

	Reconciliation of Deferred tax liabilities/(a	issets)		
		Carrying Value	Tax base	Taxable Temporary difference
	(a) As at June 30, 2020			
	Property, plant and equipment	1,496,899,702	1,244,584,185	252,315,518
	Provision for bad and doubtful debt	161,855,774	=	(161,855,774)
200	Total			90,459,744
	Deferred tax liability (Tax Rate - 32.5%)			29,399,417
	(b) As at June 30, 2019			
	Property, plant and equipment	1,450,642,610	1,169,020,162	281,622,448
	Provision for bad and doubtful debt	580,337,743	<u>~</u>	(580,337,743)
	Total			(298,715,295)
	Deferred tax liability (Tax Rate - 35%)			(104,550,353)
19.00		_	22 005 521	31,961,364
	Provision for Incentive Bonus		32,895,531	182,621,000
	Provision for Petrobangla Service Charge (N	ote- 19.01)	-	
	Liabilities for Service	7	377,038,120	333,860,373
	Liabilities for Goods		89,129,613	27,755,132
	Liabilities for Audit Fee	1	172,500	172,500
	Beneficiaries' Profit Participation Fund (Not	te-19.02)	302,004,131	302,444,218
	Other Current Liabilities (Note-19.03)		200,109,133	203,763,707
	Payroll Deduction(Note-19.04)	L.	4,195,754	3,750,071 1,086,328,364
		-	1,005,544,782	1,000,520,504
19.01	Provision for Petrobangla Service Charge	:		122 (21 000
	Opening balance		182,621,000	122,621,000
	Add: Provision made during the year	L	-	60,000,000
			182,621,000	182,621,000
	Less: Adjustment during the year	-	182,621,000	182,621,000
		-		182,021,000
19.02	Beneficiaries' Profit Participation Fund:	-		275 (20 70)
	Opening Balance		302,444,218	275,629,796
	Add: Provision made during the year		297,689,839	299,085,803
	Add: Recover against Final Settlement		955,877	3,358,415
			601,089,934	578,074,014
	Less: Transferred to the fund		299,085,803	275,629,796
	Less. Hansterred to the rand			302,444,218
			302,004,131	
	Beneficiaries' Profit Participation Fund has be basis of current year's net profit as defined in c	en determined as per B	angladesh Labor (An	nended) Act' 2014 on the

19.03 Other Current Liabilities:

17.00	Other Current Zimening
	Advance from Roads & Highway
	Security & Earnest Money-Suppliers
	Advance from CDA
	Advance from BSCIC
	VAT Deduction from Contractor/Suppliers Bill
	Tax Deduction from Contractor/Suppliers Bill
	Payable to Contractor
	Account Payable control A/C (store)

Account Payable	control A/C (store)
Payable to CUET	
Revenue Stamp A	/C

200,109,133	203,763,707
	650
(171,788)	(171,788)
77,639,017	106,395,281
227,511	227,511
21,987,186	304,108
6,295,231	3,605,046
9,065,310	9,065,310
22,513,542	22,513,542
11,383,517	10,654,439
51,169,607	51,169,607

CHARTERED ACCOUNTANTS

		TAKA 30.06.2020	TAKA 30.06.2019 (Restated)
19.04	Payroll Deduction :		
	Interest on Furniture Loan	76,791	61,039
	Payable to Employee	4,031,885	3,991,596
	Shramik Karmachary Sangsad Subs	3,676	2,336
	Subs of Officers Welfare Asso.	56,675	59,175
	SPE Subs of Officers Welfare Asso	32,800	30,600
	Welfare Fund	388,749	293,105
	SPCL Welfare fund Subs	14,337	14,307
	Pension Fund-TGTDCL	69,903	69,903
	Provident Fund-BGFCL	122,824	122,824
	Provident Fund-JGTDSL	66,243	66,243
	Welfare Fund-JGTDSL	4,816	4,816
	Provident Fund-Patrobangla	(982)	(982)
	Provident Fund-SGCL	(753,547)	(1,351,951)
	Provident Fund-SGFCL	276	276
	Provident Fund-MGMCL	81,308	-
	Current Account With TITAS	2	386,784
		4,195,754	3,750,071
20.00	Depreciation Fund :		
20100	Opening Balance	1,188,376,674	989,436,288
	Add: Depreciation during the year	176,494,088	145,969,070
	Add: Interest on FDR	78,233,445	52,971,316
	ADDITION OF THE TOTAL OF THE TO	1,443,104,207	1,188,376,674
	The above mentioned depreciation fund represent a reserve of	created for fixed assets repl	acement purpose by

The above mentioned depreciation fund represent a reserve created for fixed assets replacement purpose by transferring an required amount out of accumulated net profit earned during the period as per formal Board resolution.

21.00	Current Account with BGDCL:		(100 000 115)
	Payable Under Vendor Agreement	(422,999,415)	(422,999,415)
	Other Current Account	26,950,898	27,142,922
		(396,048,517)	(395,856,493)
22.00	Inter-Company Current Account :		
	Current Account with Samuthang	279,591	279,591
	Current Account with TITAS	8,052,831	8,052,831
	Current Account with GTCL	45,257,216	43,429,850
	Current Account with BAPEX.	(179,023)	(164,733)
	Current Account with Sundorban Gas Co.	(204,297)	185,255,104
	Current Account with Jalalabad	3,305,423	3,005,399
	Culture 11000um Williams	56,511,741	239,858,042
23.00	Other Payable-Petrobangla:		
	Opening balance	3,005,575,821	2,773,782,121
	Add: Provided for the year	710,149,148	660,425,490
	,	3,715,724,969	3,434,207,611
	Less: Settled during the year	1,355,575,821	428,631,790
	200 . 200	3 3/0 1/0 1/0	2 005 575 921



2,360,149,148

CHARTERED ACCOUNTANTS

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		TAKA 30.06.2020	TAKA 30.06.2019 (Restated)
24.00	Income Tax Payable/ (Receivable):		
	Opening Balance	33,145,136	101,530,940
	Add: Current Tax Expenses:		1 000 020 500
	Provided during the year	1,851,910,347	1,988,920,589 86,345,718
	Previous years under provision	47,274,438 L 1,899,184,785	2,075,266,307
	Less: Payment during the year:	1,055,101,700	
	Paid for prior year (FY 2018-2019, U/S-74)	80,419,574	1,497,876,659
	Advance income tax paid	2,080,927,156	645,775,452
		2,161,346,730	2,143,652,111
		(229,016,809)	33,145,136
25.00	Liabilities for Gas Purchase:	5 005 436 756	2 560 741 025
	Opening balance	5,885,436,756	2,568,741,035 16,405,750,616
	Add: Purchase during the year (Note-31)	24,961,544,669	3,917,982
	Adjustment		
		30,846,981,426	18,979,409,633
	Less: Paid during the year	24,494,913,921	13,093,972,877
		6,352,067,505	5,885,436,756
26.00	Liabilities for Transmission Charges: Opening balance	478,943,619	79,997,985
	Add: Provided for the year (Note-34)	1,365,862,346	1,207,154,783
		1,844,805,964	1,287,152,768
	Less : Settled during the year	1,539,065,705	808,209,149
	•	305,740,259	478,943,619
27.00	Liabilities for Petrobangla Margin :		
27.00	Opening balance	1,316,139,960	1,462,230,763
	Add: Provided for the year	1,482,076,731	2,700,538,317
	Add . Horida for the year	2,798,215,691	4,162,769,080
	Less : Settled during the year	1,661,287,329	2,846,629,120
		1,136,929,362	1,316,139,960
•••	F. Living G. E Security Funds		
28.00		522,384,546	1,960,013,916
	Opening balance	1,266,428,142	1,753,633,673
	Add: Provided for the year (Note-37)	3,219,085	-,,,
	Add: Interest on Deposit	1,792,031,773	3,713,647,589
	I Satilad during the year	1,190,544,546	3,191,263,043
	Less : Settled during the year	601,487,227	522,384,546
		=======================================	,



CHARTERED ACCOUNTANTS

29.00 Sales Revenue (Gas Sales):

Feed Gas for CNG
Power
Captive Power
Fertilizer
Industry
Commercial
Tea Estate
Domestic

Quantity in MMCM		Amount in Taka		
2019-2020	2018-2019	2019-2020	2018-2019	
123.55	149.01	4,325,419,569	4,780,711,940	
1,131.63	880.02	5,035,764,730	2,780,870,069	
471.81	455.73	6,522,861,059	4,651,539,332	
543.69	633.12	5,918,305,813	5,541,605,260	
439.84	454.38	4,715,082,685	4,236,445,514	
31.17	36.52	717,801,002	678,517,371	
0.59	0.54	6,343,673	4,463,822	
530.18	616.79	6,680,325,777	5,645,300,216	
3,272.46	3,226.11	33,921,904,308	28,319,453,524	

30.00 Other Operating Income:

Meter Rent Surcharge for late Payment Demand Charges Penalties (Card Replacement)

100,276,646	56,078,293
136,586,946	66,679,460
482,615,730	
550,400.00	-
720,029,722	122,757,753

31.00 Gas purchase (LNG, IOC Net & NG Including VAT)

Category of Supplies
Feed Gas for CNG
Power
Captive Power
Fertilizer
Industrial
Commercial
Tea Estate
Domestic
RPGCL Operational Charge

Volume in MMCM		Amount in Taka		
2019-2020	2018-2019	2019-2020	2018 -2019	
122.26	145.80	3,834,103,521	3,828,732,915	
1,120.32	868.09	3,708,170,778	1,902,749,912	
466.30	447.50	5,469,121,411	3,056,312,372	
537.24	624.21	1,778,226,045	1,067,122,042	
435.45	446.39	3,876,712,692	2,481,235,026	
30.89	35.81	628,334,568	459,010,113	
0.58	0.52	5,262,686	2,680,681	
524.47	604.91	5,661,612,968	4,050,176,523	
-	-	-	(441,268,967	
3,237.51	3173.22	24,961,544,669	16,406,750,616	

32.00 Contribution for BAPEX Margin:

CNG
Power
Captive Power
Fertilizer
Industrial
Commercial
Tea Estate
Domestic

Categories

Volume in MMCM		Amount in Taka		
2019-2020	2018-2019	2019-2020	2018-2019	
-	5.53	-	607,937	
12	14.37	_	689,832	
-	15.46	-	741,926	
-	15.57	-	-	
: = (16.94	-	813,211	
-	1.36	-	65,397	
_	0.04	-	1,762	
-	23.34	-	1,120,241	
	92.60		4,040,308	

It represents contribution for BAPEX on national gas purchase.



CHARTERED ACCOUNTANTS

33.00 Deficit Fund for BAPEX Wellhead Margin:

Volume in MMCM		Amount in Taka	
2019-2020	2018-2019	2019-2020	2018-2019
-	5.53	-	1,105,340
=	14.37	-	574,860
-	15.46	-	618,271
-	15.57	5 2	622,814
_	16.94	-	677,676
-	1.36	- 1	54,498
-	0.04		1,468
	23.34		933,532
	92.60		4,588,461
	2019-2020	- 5.53 - 14.37 - 15.46 - 15.57 - 16.94 - 1.36 - 0.04 - 23.34	2019-2020 2018-2019 2019-2020 - 5.53 - - 14.37 - - 15.46 - - 15.57 - - 16.94 - - 0.04 - - 23.34 -

It represents amount for deficit fund on national gas purchase.

34.00 Transmission charge:

Name of the Gas Transmission	Volu
Company Limited	2019-2
Bakhrabad Gas Field	72
Srikail Gas Field	-
Kailastila Gas Field	
R-LNG	3,150
Bibiyana Gas Field	
Bangura Gas Field	
Jalalabad Gas Field	
	3.22

Volume in MMCM		Amount in Taka	
2019-2020	2018-2019	2019-2020	2018-2019
72.63	306.28	30,760,037	112,672,071
-	3.63	-	787,914
	68.33	-	22,325,409
3,150.29	2,333.13	1,334,149,585	953,841,733
2.25	170.86	952,724	57,570,951
-	7.98	- 1	1,356,275
- 1	275.26	-	58,600,430
3,225.18	3165.47	1,365,862,346	1,207,154,783

It represents transmission charges are paid to Gas Transmission Company Limited (GTCL) for use of their Transmission Line.

35.00 Price deficit fund margin (PDF):

Price Deficit Fund (PDF) has been created to cover the possible deficit in payment of gas bills in foreign exchange against cost of gas purchase from International Oil Companies (IOC). It represents PDF margin on National Gas purchase. Details are shown below:

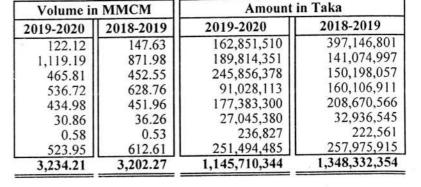
Volume in MMCM		Amount in Taka	
2019-2020	2018-2019	2019-2020	2018-2019
-	92.60	21	80,863,842

36.00 Gas Development Fund:

In Gas Tariff approved by Govt. on the basis of recommendation of BERC, Tariff for Gas Development Fund has been introduced with effect from October 2009 for creation of fund for under taking intensive performance/activities for Gas Exploration and Production activities. Details are given below:

-		
1 0	nno	ries
Ca	CEL	11103
_		

CNG
Power
Captive Power
Fertilizer
Industrial
Commercial
Tea Estate
Domestic



CHARTERED ACCOUNTANTS

37.00 Energy security fund:

No. and the contract of the co	Volume ii	i MMCM	Amount	in Taka
Categories	2019-2020	2018-2019	2019-2020	2018-2019
CNG	122.12	145.68	180,070,905	164,442,058
Power	1,119.19	867.26	209,847,823	55,543,553
Captive Power	465.81	447.10	271,802,191	626,728,679
Fertilizer	536.72	623.59	100,635,443	18,136,198
Industrial	434.98	445.99	195,956,785	325,315,787
Commercial	30.86	35.78	29,899,570	51,484,436
Tea Estate	0.58	0.52	261,625	391,104
Domestic	523.95	604.39	277,953,801	511,591,858
	3,234.21	3,170.30	1,266,428,142	1,753,633,673

In Gas tariff approved by Govt. on the basis of recommendation of BERC, Tariff for Value of gas as a product has been introduced with effect from 1st September 2015 for creation of fund as Energy Security Fund.

38.00 Support for Shortfall:

For purchase from NG (BAPEX & SGFCL) For purchase from NG (BAKRABAD)

Volume in MMCM		Amount in Taka		
2019-2020	2018-2019	2019-2020	2018-2019	
-		•	400,132,103	
- 1	- 1	=	185,417,272	
_	- 1	-	88,052,224	
			673,601,599	

39.00 RPGCL Operational Charge:

Volume in	n MMCM	Amount i	n Taka
2019-2020	2018-2019	2019-2020	2018-2019
3,150.29	- 3	157,514,709	441,268,967

40.00 Petrobangla Charge:

Volume in	n MMCM	Amount i	n Taka
2019-2020	2018-2019	2019-2020	2018-2019
3,234.21		178,851,678	147,842,787

TAKA	TAKA
30.06.2020	30.06.2019

41.00 Operating Expenses:

Employees' Cost (Note-41.01) Repairs & Maintenance (Note-41.02) Administrative Expenses (Note-41.03) Public Relation (Note-41.04)

1,048,772,498	1,111,886,998
4,779,415	4,937,022
367,934,021	444,924,963
57,702,429	39,702,745
618,356,633	622,322,269



CHARTERED ACCOUNTANTS

TAKA

		IANA	IAKA
		30.06.2020	30.06.2019
41.01	Employees' Cost:		
	Basic Salary (Officers)	152,909,749	136,579,846
	Basic Salary (Staff)	59,770,747	57,216,597
	Honorarium	25,619,935	33,807,284
	Over Time (Staff)	44,191,729	47,644,990
	Education Allowance	2,420,299	3,255,732
	Incentive Bonus	31,368,620	32,056,646
	Festival Bonus	32,278,900	32,785,510
	Bangla Nababarsha	3,242,053	3,143,568
	Conveyance Allowance	320,282	353,981
	Gas Allowance	5,971,211	4,835,021
	Hardship Allowance (Staff)	191,184	215,001
	Lunch Subsidy/Meal Allowance	5,382,589	5,602,164
	Medical Allowance	8,583,067	9,004,333
	Washing Allowance	844,480	876,670
	House Rent Allowance	78,164,291	76,573,569
1	Company Contribution to Pension Fund	288,169	268,888
	CPF Company's Cont. (Off. & Staff)	15,009,452	18,139,272
	Greup Insurance (Officer & Staff)	8,807,565	7,430,298
	Gratuity (Officer & Staff)	73,342,427	81,366,676
	Liveries and Uniforms	15,644,855	13,734,028
	Employees Tea Expenses (Officer/Staff)		904,270
	Welfare Expenses	17,500,000	15,000,000
	Leave Encashment	20,387,389	25,571,702
	LFA	15,432,110	15,593,180
	Officers Entertainment	- 1	150,560
	CBA Election & Other expenses	300	47,544
	Charge allowance Officer	685,230	164,939
		618,356,633	622,322,269

41.02 Repairs & Maintenance: R & M (General):

Office Building

Office Machinery and Equipment

R & M (Vehicle):

Petrol, Oil. Lubricant and CNG

Spare Parts Replace, Painting, CNG

R & M (Operational):

Transmission/ Dist Line

TBS, DRS, CMS

Plant & Machinery

. =	12 101 552
1,731,032	12,101,552
7,044,726	1,053,553
8,775,758	13,155,105
7,913,897	8,144,907
2,520,928	3,087,084
10,434,825	11,231,992
838,162	14,493,348
-	15,225
37,653,684	807,075
38,491,846	15,315,648
57,702,429	39,702,745



CHARTERED ACCOUNTANTS

		TAKA 30.06.2020	TAKA 30.06.2019
41.03	Administrative Expenses :		
	Entertainment Allowance	242,414	188,752
	Domestic Aid	240,976	294,165
	Wages of Casual Labor	85,756,955	61,217,854
	Celebration Expenses	274,076	557,142
	Employees Welfare Expenses	10,746,944	5,290,685
	Training Expenses (Local)	1,644,759	1,859,827
	Training Expenses (Foreign)	8,355,891	24,409,433
	Recruitment, Promotion and Meeting Expenses	858,736	3,486,356
	Legal Expenses	3,328,438	3,496,764
	Consultancy Fee	1,429,000	166,656
	Entertainment Expenses	916,196	1,497,443
	Electricity Expenses	8,118,128	5,958,133
	Water and Sewerage	1,341,299	1,713,428
	Telephone and Fax	5,393,547	5,365,788
	Audit Fee	457,050	373,899
	Postage	353,770	21,597
	Officer's Traveling	5,026,200	7,450,622
8.00	Staffs Traveling	78,530	62,270
	Transport Fare	2,384,555	2,806,261
	Transport Expenses	- 1	112,884
	Office, Guest House and Godown Rent	14,381,305	14,800,269
	Guest House and Soft Furnishing Expenses	353,392	673,575
	Bank Charges	10,501,183	8,847,021
	Cookeries and Cutleries	7,790	5,233
	Electric and Other Material (Consumable)	924,561	325,196
	Land & Land Development Tax	9,526,015	13,349,624
	Rates & Taxes	20,688,845	9,373,974
	Vehicle Tax & License	889,601	2,014,708
		2,648,853	3,086,072
	Printing and Stationery	366,839	1,154,604
	Book, Magazine and Paper Expenses	7,361,451	5,526,390
	Insurance Expenses	5,022,836	1,292,189
	Board Meeting Expenses	2,209,435	2,155,174
	Store Handling Expenses	2,833,510	3,586,975
	Safety & Security Exp.	148,296,000	248,604,000
	Feasibility Study (LNG Terminal)	4,974,941	3,800,000
	Donation (CSR/School) Expenses	367,934,021	444,924,963
41.04	Public Relation :		toring against the state
	Advertisements & Publications	4,779,415	4,937,022
		4,779,415	4,937,022
42.00	Depreciation (Note-04):	176,494,088	145,969,070
43.00	Petrobangla's Service Charge :	(48,409,000)	60,000,000
44.00	Bad debt expense (Note-10.02):	(418,481,969)	134,341,821



CHARTERED ACCOUNTANTS

TAKA

		30.06.2020	30.06.2019
45.00	Other Non-operational Income:	,	
	Transport Income	144,778	239,755
	Profit from Sales of Vehicles	360,000	-
	Profit from Sales of Store	296,309,450	129,672,958
	Profit from Sales of Paper & Magazine	14,240	17,488
	Sales of tender Schedule	210,000	674,300
	Condendenset Sale	(522,450)	-
	Enlistment & Renewal Fees	248,020	2,094,300
	Forfeiture A/C (Security money)	- 1	1,320,435
	Demurrage from Suppliers	414,212	360,408
	Recovered Against Maintaining of Residential Building	- 1	7,200
	Accommodation Rent	63,950	23,250
	Other Rental Income	226,300	269,500
	Penalty Income	35,982,637	45,037,964
	Liquidated Damage	2,481,257	-
	Interest on Motor Cycle Loan	129,656	198,302
	Interest on LP/HB Loan	1,321,249	483,554
	Application Fee	24,500	24,500
	Notice Fee	63,920	431,840
		337,471,719	180,855,753
46.00	Financial Gain:		
	Interest on bank deposit (SND A/C)	163,519,091	108,906,264
	Interest on FDR	645,159,449	770,018,040
		808,678,540	878,924,304
47.00	Income Tax Expenses:		
	Current tax : (Note-24)		
	Current year	1,851,910,347	1,988,920,589
	Prior years (under-provision)	47,274,438	86,345,718
	The years (and a provision)	1,899,184,785	2,075,266,307
	Deferred tax (Income)/expense (Note-19)	133,949,770	(44,120,412)
	zerones an (maximo) enpende (note 17)	2,033,134,555	2,031,145,895
48.00	Contingencies:		_,002,12,12,000

48.00 Contingencies:

Claim from Income Tax Office

The concerned income tax department of the company issued a demand notice for Taka 875,385 in relation to assessment year 2013-2014. The Taxes Appellate Tribunal has issued its final order keeping the said liability intact and against which the management intends to file a writ petition before honorable High Court Division of Bangladesh Supreme court.

49.00 Capital expenditure commitment:

Authorized and Contracted for but not provided-pending execution

5,254,820,000 3,676,920,000 5,254,820,000 3,676,920,000

50.00 Claim against the company not acknowledged as debt:

There is no claim against the company acknowledged as debt.

51.00 General:

COMPANY'S SECRETARY

(a) Figures have been rounded off to the nearest Taka

(b) Previous year's figures have been re-arranged, whenever necessary.

MANAGING DIRECTOR

DIRECTOR

Annexure - A

KARNAPHULI GAS DISTRIBUTION COMPANY LIMITED

(A Company of Petrobangla)

Schedule of Property, Plant and Equipment For the year ended June 30, 2020

			COS	ST		Г	D	EPREC	IATION		
SL.	Particulars	Balance Addition As at 30.06.2019 during the year	Addition during the year	Disposal/ Adjustment	Balance As at 30.06.2020	Rate %	Acc. Dep. At 30.06.2019	Charge during the year	Adjustment	Acc. Dep. At 30.06.2020	W.D.V As at 30.06.2020
-	Office Extension or Improvement	153,109,260	589,164	•	153,698,424	10	87,407,003	15,352,894		102,759,897	50,938,527
7	Workshop Equipment	386,380		E	386,380	15	297,522	57,957	1	355,479	30,901
m	Cathodic Protection Works	6,377,556	•		6,377,556	5	2,317,496	318,878		2,636,374	3,741,182
4	Transmission and Distribution Plant	417,101,418	,		417,101,418	5	75,181,726	20,855,071		76,036,797	321,064,621
S	Customer Metering Station (CMS) Plant	118,593,968	45,891,993	40,108,041	124,377,920	10	06,195,970	13,882,548	2,094,910	110,983,608	13,394,312
9	Telecom and Computer Equipment	7,058,258			7,058,258	15	7,474,202	(415,945)	٠	7,058,257	-
7	Office and Electrical Equipment	51,876,593	4,039,317.00	47,000	55,868,910	15	52,325,992	(332,623)	6,528	51,986,841	3,882,069
∞	Vehicle	235,768,992	68,343,200		304,112,192	20	230,758,567	55,567,288		286,325,856	17,786,337
6	Furniture & Fixtures	21,241,991	342,237	119,720	21,464,508	10	10,682,369	2,133,115	10,000	12,805,484	8,659,024
2	10 Warehouse & Godown	7,006,387		ı	7,006,387	5	2,444,393	350,319		2,794,713	4,211,674
=	Others civil construction	45,675,557		,	45,675,557	2.5	6,853,395	1,141,889		7,995,284	37,680,273
12	Line Pipe Equipment	67,637,054	1,555,691	4,003,182	65,189,563	5	14,366,369	3,401,551	508'66	17,668,114	47,521,449
13	Distribution Line	1,038,309,778	148,804,587	2,663,445	1,184,450,920	5	376,856,030	54,884,018	7,023	431,733,025	752,717,895
4	Transmission Line	226,360,450	1		226,360,450	3.33	63,647,070	7,537,803	,	71,184,873	155,175,577
15	Freehold concrete and brick structure	87,319,942	71	,	87,319,942	2.5	19,646,987	2,182,999		21,829,986	65,489,956
16	Leasehold Land	16,862,899		•	16,862,899	1.01	1,532,837	170,315		1,703,152	15,159,747
17	Land	1,513,983,606	,	,	1,513,983,606	0	•				1,513,983,606
81	18 Protection Plant	21,047	1		21,047	10	12,602	2,105		14,707	6,340
19	19 Software	16,221,737			16,221,737	10	-	1,622,174	•	1,622,174	14,599,563
	Total as at June 30, 2020	4,030,912,873	269,566,189	46,941,388	4,253,537,674		1,051,000,531	178,712,355	2,218,267	1,227,494,619	3,026,043,055
Ш	Total as at June 30, 2019	3,894,841,751	194,675,773	58,604,651	4 030,912,873		905,031,461	148,421,150	2,452,080	1,051,000,531	2,979,912,342
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Charges on assets procured by KGDCL



145,959,070

176,494,088 176,494,088

Amount in Taka 2019-2020 2918-2019



CHARTERED ACCOUNTANTS

Karnaphuli Gas Distribution Company Limited Schedule of Customer Deposit Account As at June 30, 2020

Annexure-B

INDUSTRIAL:

SL No.	Name of the Bank	Branch Name	A/C NO.	2019-2020 Amount in TK.	2018-2019 Amount in TK.
1	Janata Bank Ltd.	Dewan Hat Cor. Br.	004000362	4,746,503	4,362,525
2	Basic Bank Ltd.	Sholoshahar	2416-01-0000690	794,060,492	274,969,599
3	Basic Bank Ltd.	Jubilee Road	1316-01-0000483		7,614
4	Bank Asia Ltd.	Bank Asia Bhaban, Agrabad	08136000028		3,919,194
5	IFIC Bank Ltd.	Shah Amanat Market	2042-337816-041	5,955	6,746
6	AB Bank Ltd.	Agrabad	4101-770549-430	1,210	2,776
7	National Bank Ltd.	Jubilec Road	36001261		1,077
8	Dutch-Bangla Bank Ltd.	CDA Avenue	01291200000764		4
9	Eastern Bank Ltd.	Agrabad	0011220687423		4,321
10	Uttara Bank Ltd.	Laldighi	016614100004156	147,696	52,764,759
11	ONE Bank Ltd.	O.R Nizam Road/CDA	0345300935003		3,197
ON-L	INE SYSTEM				
12	Mutual Trust Bank Ltd	Oxygen More Branch	0053-0320000456	204,110,343	158,117,171
13	Southeast Bank Ltd.	Oxygen More Branch	13500000003	160,290,019	197,727,996
14	United Commercial Bank Ltd.	MURADPUR, CTG	0761301000000278	143,560,217	171,671,242
15	BANK ASIA LTD	AGRABAD, CTG	08136000052	329,062,617	273,595,974
16	BASIC BNAK LTD	HOLOSHAHAR, CTG	2416-01-0001106	413,239,250	84,669,126
17	STAL ARD BANK LTD	BAHADDARHAT BRANCH	03036000115	57,888,145	4,157,339
18	EXIM BANK LTD	CDA AVENUE BRANCH	02613100332558	64,668,457	15,772.661
19	BANGLADESH KRISHI BANK (BKB)	SHOLASHAHAR, CHATTOGRAM	2931-0320000459	7,762,502	•
20	ONE BANK LTD.	CDA AVENUE BRANCH	0343000000537	21,883,820	12,642,629
21	MERCANTILE BANK LTD	AGRABAD BRANCH, CHATTOGRAM	110413125105341	20,813,538	4,692,553
22	NCC BANK LTD	HALISHAHAR BRANCH	0030-0315000098	4,489,941	23,220,844
23	AGRANI BANK LTD	KHULSHI BRANCH, CHATTOGRAM	0200012485549	111,896	53,185
24	DHAKA BANK LTD	NEW MARKET BRANCH, CHATTOGRAM	0251500000865	10,039,593	17,313,146
25	RUPALI BANK LTD	BIBIRHAT, CHATTOGRAM	5082024000024	16	31
26	SOCIAL ISLAMI BANK LTD.	NOGUMAIR HAT, CHATTOGRAM	1531360000224	56,215,140	
27	EASTERN BANK LTD.	AGRABAD, CHATTOGRAM	11221130674	5,565,815	
28	NATIONAL BANK LTD.	EAST NASIRABAD,CHATTOGRAM	1122003651231	491,303	
	(a) Sub Total:			2,299,154,468	1,329,675,708

COMMERCIAL

29	Agrani Bank I.td.	Agr. Commercial Area	436100348		207,477
30	Agrani Bank Ltd.	Steel Mill Branch	310436000079 (8)		454
31	Agrani Bank Ltd.	Colonelhat Branch	36000057 (014-29)	2	885
32	NCC Bank Ltd.	Halishahar	0315000025		8,805,022
33	NCC Bank Ltd.	Phartali (Chaumohoni), RAUJAN	325000091	-	587
34	Basic Bank Ltd.	Sholoshahar	0000712	711,816	4,349,254
35	Basic Bank Ltd.	Khatungonj	0000568		1
36	The City Bank Ltd.	Chawkbazar	3101178549001	248	248
37	Dutch -Bangla Bank Ltd.	CDA Avenue	129-1200000-752		1,588
38	AB Bank Ltd.	Sitakund	4109-323106-430	4,970	6,004



CHARTERED ACCOUNTANTS

SL No.	Name of the Bank	Branch Name	A/C NO.	2019-2020 Amount in TK.	2018-2019 Amount in TK
N-L	INE SYSTEM				
39	Southeast Bank Ltd.	Oxygen More Branch	13500000004	3,924,347	3,511,47
40	United Commercial Bank Ltd.	MURADPUR, CTG .	761301000000298	16,952,692	19,988,89
41	BANK ASIA LTD	AGRABAD, CTG	8136000053	11,727,974	6,583,86
42	BASIC BNAK LTD	SHOLOSHAHAR, CTG	2416-01-0001111	33,191,068	12,269,53
43	MUTUL TRUST BANK LTD	OXYGEN MORE, CTG	0053-0320000465	3,187,578	2,840,95
44	STANDARD BANK LTD	BAHADDARHAT BRANCH	03036000116	2,768,454	829,36
45	EXIM BANK LTD	CDA AVENUE BRANCH	02613100332591	716,559	160,56
46	BANGLADESH KRISHI BANK (BKB)	SHOLASHAHAR, CHATTOGRAM	2931-0320000468	2,986,212	747,06
47	ONE BANK LTD.	CDA AVENUE BRANCH	0343000000548	3,156,451	1,436,18
50000		AGRABAD BRANCH,	110413135105500	(0) (5)	461.46
48	MERCANTILE BANK LTD	CHATTOGRAM	110413125105589	601,656	461,46
49	NCC BANK LTD	HALISHAHAR BRANCH	0030-0315000105	1,505,839	754,10
50	AGRANI BANK LTD	KHULSHI BRANCH, CHATTOGRAM	0200012485686	3,794,392	2,693,12
51	DHAKA BANK LTD	NEW MARKET BRANCH, CHATTOGRAM	0251500000876	958,732	1,411,68
52	RUPALI BANK LTD	BIBIRHAT, CHATTOGRAM	5082024000025	1,034,880	240,86
53	SOCIAL ISLAMI BANK LTD.	NOGUMAIR HAT, CHATTOGRAM	1531360000235	1,861,400	
54	EASTERN BANK LTD.	AGRABAD, CHATTOGRAM	11221130685	53,916	
55	NATIONAL BANK LTD.	EAST NASIRABAD,CHATTOGRAM	1122003651236	1,602,129	
	(b) Sub Total: (COMMERCIAL)	TWISHE IS ASSOCIATE CONTROL		90,741,315	67,300,66
ome	stic				
56	AB Bank Ltd.	Sitakund	4109-323106-430	1,411	1,41
57	Agrani Bank Ltd.	Ishakhali	7643/566236000012	1,416	1,41
58	Agrani Bank Ltd.	Khulshi	24000017	(580)	(58
59	Agrani Bank Ltd.	Artilary Centre Branch	24000012		69
60	Agrani Bank Ltd.	Laldighi	536000975		4
61	Agrani Bank Ltd.	Colonelhat Branch	36000049	22,500	22,50
62	Agrani Bank Ltd.	SK. Mujib Road	36000073		3,71
63	Agrani Bank Ltd.	AGRABAD Commercial Area	36100331/178169		52,42
54	Sonali Bank Ltd.	UREA Fertilizer Ltd. Br.	083335000084		57
65	Bangladesh Krishi Bank Ltd.	Najumian Hat	0320000040		4
66	Bangladesh Krishi Bank Ltd.	Pather hat	0320000067 (63)		7,55
57	Bangladesh Krishi Bank Ltd.	Rawzan	182		6,58
68	Bangladesh Krishi Bank Ltd.	Kamal bazar	0320000087 (83)		36,01
69	Bangladesh Krishi Bank Ltd.	Mirsorai	0320000219	1,535	1,53
70	BASIC Bank Ltd.	Sholoshahar	2416-01-0000707	9,819,105	6,395,63
_	BASIC Bank Ltd.	Pahther hat	6010-01-0000027	29,878	29,87
	BASIC Bank Ltd.	Khatungonj	416-01-0000552		
	NCC Bank Ltd.	Halishahar	0315000016	16,880,306	29,025,52
	NCC Bank Ltd.	O.R Nizam Road	0008-0320001558		8,29
_	NCC Bank Ltd.	Pahartali Chowmoni, Raujan	0101-0325000082	3,260	3,26
_	NCC Bank Ltd.	Madunaghat	0032-315000014		59.
	First Security Bank Ltd.	Probortok Moor	1310000170-9	690	9,06
78	First Security Bank Ltd.	Dovasibazar	124 13100000653		1,56
79	Bank Asia Ltd.	Andarkilla	03036000270		2,22
30	Bank Asia Ltd.	Bank Asia Bhaban, Agrabad	08136000026		19,86
31		Agrabad	0035066970002		12,04
82		Muradpur	1000000165		
		Gahira	00261500000213		63.57



CHARTERED ACCOUNTANTS

SL	Name of the Bank	Branch Name	A/C NO.	2019-2020	2018-2019 Amount in TK.
No.		1		Amount in TK.	Amount in 1K.
ON-L	INE SYSTEM				
84	Southeast Bank Ltd.	Oxygen More Branch	13500000002	101,294,040	51,100,602
85	Mutual Trust Bank Ltd.	Oxygen More Branch	0053-0320000447	84,603,711	34,048,973
86	United Commercial Bank Ltd.	Muradpur	7613000000289	310,196,798	107,637,344
87	Bank Asia Ltd.	Bank Asia Bhaban, Agrabad	08136000051/50	169,123,558	58,162,943
88	BASIC BNAK LTD	SHOLOSHAHAR, CTG	2416-01-0001099/83	118,831,903	40,225,846
	FY. 2018-19	DAHADDADHAT BRANCH	03036000114	31,936,654	3,822,024
89	STANDARD BANK LTD	BAHADDARHAT BRANCH CDA AVENUE BRANCH	02613100332566	7,388,223	1,755,372
90 91	BANGLADESH KRISHI BANK	SHOLASHAHAR, CHATTOGRAM	2931-0320000440	35,031,702	479,676
02	(BKB) ONE BANK LTD.	CDA AVENUE BRANCH	0343000000526	30,841,415	8,635,126
92	ONE BANK LTD.	AGRABAD BRANCH,		VALUE OF THE PARTY	
93	MERCANTILE BANK LTD	CHATTOGRAM	110413125105667	25,679,024	5,581,926
94	NCC BANK LTD	HALISHAHAR BRANCH	0030-0315000114	47,306,974	14,191,685
		KHULSHI BRANCH,			
95	AGRANI BANK LTD	CHATTOGRAM	0200012484858	91,526,808	36,809,561
		NEW MARKET BRANCH	0251500000054	9.421.002	2,103,463
96	DHAKA BANK LTD	CHATTOGRAM	0251500000854	8,421,002	
97	RUPALI BANK LTD	BIBIRHAT, CHATTOGRAM	5082024000023	24,638,704	887,266
98	SOCIAL ISLAMI BANK LTD.	NOGUMAIR HAT, CHATTOGRAM	1531360000202	38,036,080	
99	EASTERN BANK LTD.	AGRABAD, CHATTOGRAM	11221130663	1,654,545	
100	NATIONAL BANK LTD.	EAST NASIRABAD,CHATTOGRAM	1122003651200	15,058,476	
MOB	ILE BANK ACCOUNT				
101	MFS (SURECASH) RUPALI BANK LTD,	BIBIRHAT, CHATTOGRAM	5082024000020	570,545	18,228,141
102	GRAMEEN PHONE (GP)		kgdcl	13,323,365	635,110
-	(c) SubTotal:			1,182,223,048	420,010,513
Dome	stic GOVT. ACCOUNT				
103	United Commercial Bank Ltd.	Muradpur	761301000000267	985	14,040
103	(d) SubTotal:	ividiad pai	10100100000	985	14,040
				700	2.1,0.10
101	Grammen Phone	61 1 1 1			
104	Grammen Phone	Sholoshahar			
	(e) SubTotal:			- 1	
PREP	AID GAS SALES ACCOUNT				
105	Basic Bank Ltd.	Sholoshahar. Chattogram	2416-01-0001083	52,077,925	6,182,584
106	Agrani Bank Ltd.	Khulshi, Chattogram	0200012220895	21,635,059	2,688,695
	Agrani Bank Ltd.	Pressclub, Chattogram	0200012216757	27,199,682	5,322,920
108	Agrani Bank Ltd.	Kapashgola, Chattogram	02000122115952	1,886,200	1,339,000
109	Agrani Bank Ltd.	Industrial Area, Chattogram	0200012420799	5,140,915	2,963,945 767,955
	Agrani Bank Ltd.	Artilary Centre Br. Chattogram	020001230581 0200012226207	1,327,443	802,009
111	Agrani Bank Ltd.	SK. Mujib Road		1,462,809	619,425
112	Agrani Bank Ltd.	Chattesari road, Chattogram	0200012223615 301000000187	326,555 6,802,853	717,425
113	United Commercial Bank Ltd.	Bhaddarhat, Chattogram	0521301000000043	1,108,971	901,145
114	United Commercial Bank Ltd.	Andarkilla, Chattogram	0321301000000043	118,968,412	22,305,104
	(f) SubTotal:			110,900,414	22,303,104
CFP			0000000000	11 000 404	7 (24 0/0
115	Bangladesh Krishi Bank Ltd.	Sholoshahar	0320000351	11,825,424	7,624,068
	(g) SubTotal:			11,825,424	7,624,068
	Grand Total: (a+b+c+d+e+f+	·g)		3,702,913,652	1,846,930,100



